

# **CERC Committee**

(Constituted vide CERC's Office Order dated 30.07.2025)

## **NOTICE**

### **Information and Documentation Requirements in respect of Applicants Seeking Extension of SCOD Under Regulation 13(2)(h) of the CERC (Sharing of ISTS Charges and Losses) Regulations, 2020**

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The following information and documents shall be submitted by all Renewable Energy Generating Stations (REGS)/Developers applying for extension of the Scheduled Commercial Operation Date (SCOD) under Regulation 13(2)(h) of the Sharing Regulations, as amended.

This Notice is issued to ensure uniformity, completeness, and clarity in the submissions received by the Committee constituted vide CERC's Office Order dated 30.07.2025.

## **1. SCOD and Basis of Declared Project Timeline**

Applicants shall submit:

- Declared SCOD as per DPR/PPA /Board approval.
- Extract from DPR detailing basis of SCOD determination.
- Evidence that SCOD was aligned with CTUIL's transmission planning (CMETS-Committee on Monitoring Electric Transmission Systems / Joint Co-ordination Committee (JCC) minutes, CTU transmission plan).
- Copy of the Connectivity / GNA application filed with CTUIL, including intended start date.

Availability of Common Transmission System (CTS) as defined by CTU in grant of connectivity.

## **2. Connectivity / GNA Grant Documentation**

Applicants shall submit:

- In-principle Connectivity Grant Letter issued by CTUIL.
- Final Connectivity Grant Letter with start date and conditions, if any.
- Connectivity Agreement / GNA Agreement.
- Correspondence relating to conversion under GNA Regulations, if applicable.
- CTUIL communications revising timelines or indicating transmission constraints.

## **3. Status of Common Transmission System (CTS) Required for Connectivity**

Applicants shall provide:

- Description of ISTS elements relevant to the project (substations, line bays under ISTS, ICTs, reactors, transmission lines).
- Status updates from:
  - JCC Minutes
  - CEA Monthly Progress Reports
  - CTUIL progress updates
- Original and revised commissioning timelines for CTS elements.
- Assessment of the impact of CTS non-readiness on project commissioning.

## **4. Status of RE Generation Project**

### **4.1 Generation Plant**

1. Status of land accessibility for generation projects
2. Equipment procurement and delivery schedule.
3. Foundation, erection, and commissioning progress.
4. CEA approval for energisation of Wind Turbine Generator (WTG)/ Solar Photo Voltaic (SPV) electrical systems.
5. Documentation of delays due to force majeure events.

### **4.2 Dedicated Transmission Line (DTL)**

- Status of construction - Tower foundation, erection, and stringing progress.
- CEA approval for energisation of DTL.
- Documents of delays like Court orders, administrative instructions, or police records in case of Right-of-Way (ROW) disputes.

### **4.3 Generation Pooling station**

- Civil and electrical works progress.
- Equipment installation and readiness.
- CEA's approval for energisation.
- Status of interface with ISTS substation.

## **5. Additional Supporting Documentation**

- Baseline and updated project execution schedules.
- Brief notes on its impact due to delay in project commissioning.
- Documentation showing effect on fund disbursement/funding arrangement due to delay in commissioning

Applicants are advised to furnish the above information in a complete and consolidated manner to enable timely assessment and preparation of recommendations by the Committee.

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